

REINHOLD ENVIRONMENTAL Ltd.



## **2016 NO<sub>x</sub>-Combustion-CCR Round Table Presentation**

February 1 & 2, 2016, in Orlando, FL / Hosted by OUC

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## Cycling on Coal Fired SCR's February 1, 2016

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# Agenda

**STEAG SCR-Tech, Inc.**

**Cycling**

**Impacts on the Plant**

**What can the Plant Do?**



As of Jan. 1<sup>th</sup>, 2016 we are ...



**steag**

Essen, Germany

EnergyCapital  
Partners

Short Hills, NJ (USA)

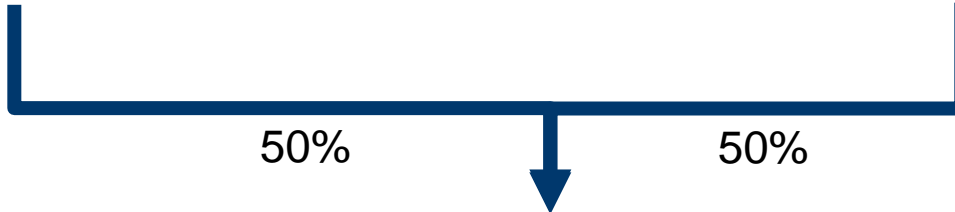


**steag**

Kings Mountain, NC (USA)

CoaLogix<sup>®</sup> | SCR<sup>TECH</sup>  
A CoaLogix Company

Charlotte, NC (USA)



## Why has cycling become so prevalent?

- **Natural Gas Prices**
- **Renewables**
- **Recession in United States**
- **Carbon Concerns**



# Historical Natural Gas Pricing

**Natural Gas Price**  
2.41 USD/mmBTU  
11 Jan '16



# Historical Crude Oil Pricing

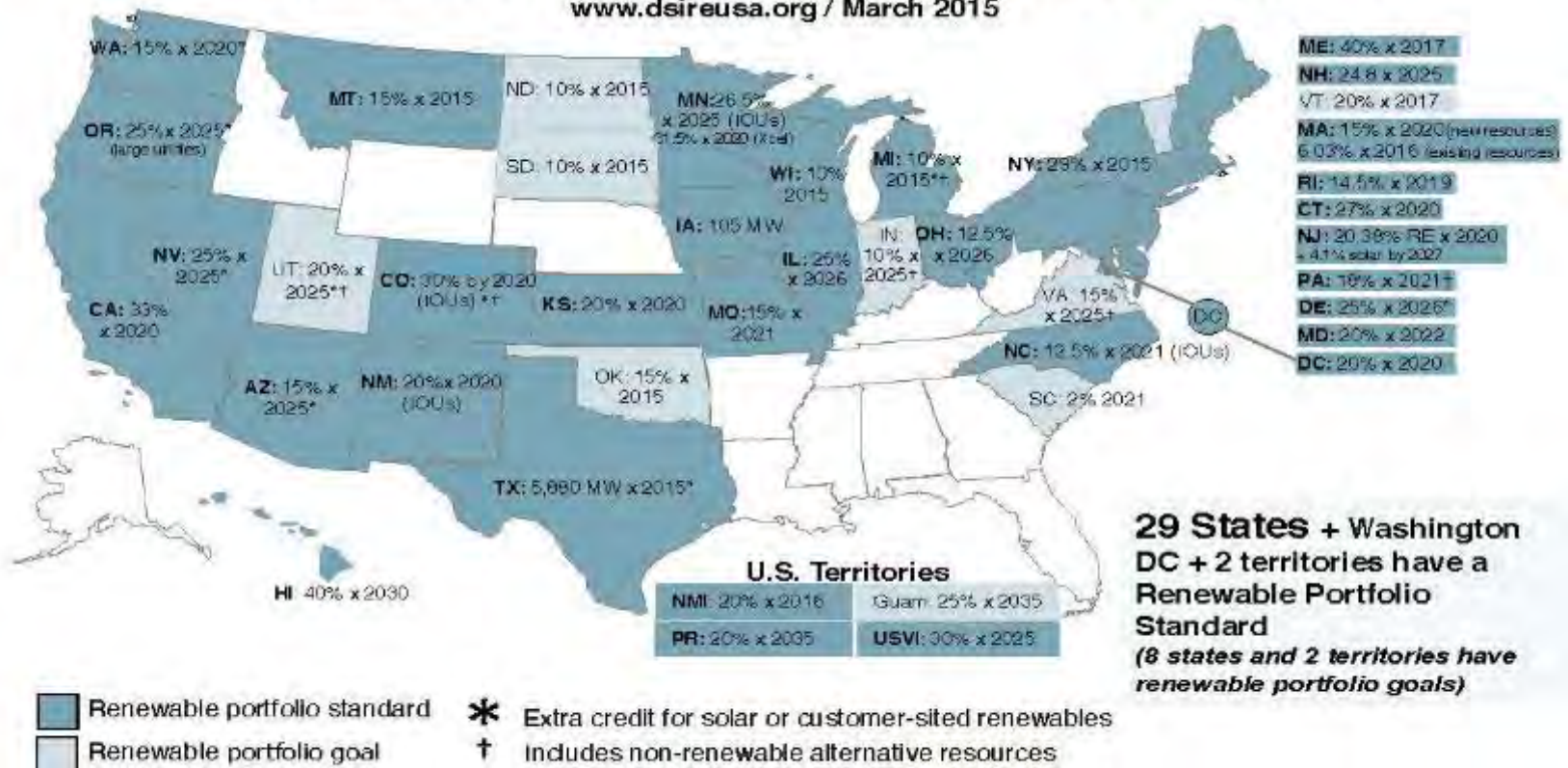




Energy Efficiency & Renewable Energy

## Renewable Portfolio Standard Policies

www.dsireusa.org / March 2015



# Recession in the United States



# Carbon Concerns

2010

- Proposed Settlement of GHG

2012

- Carbon Pollution Standards for New Power Plants

2014

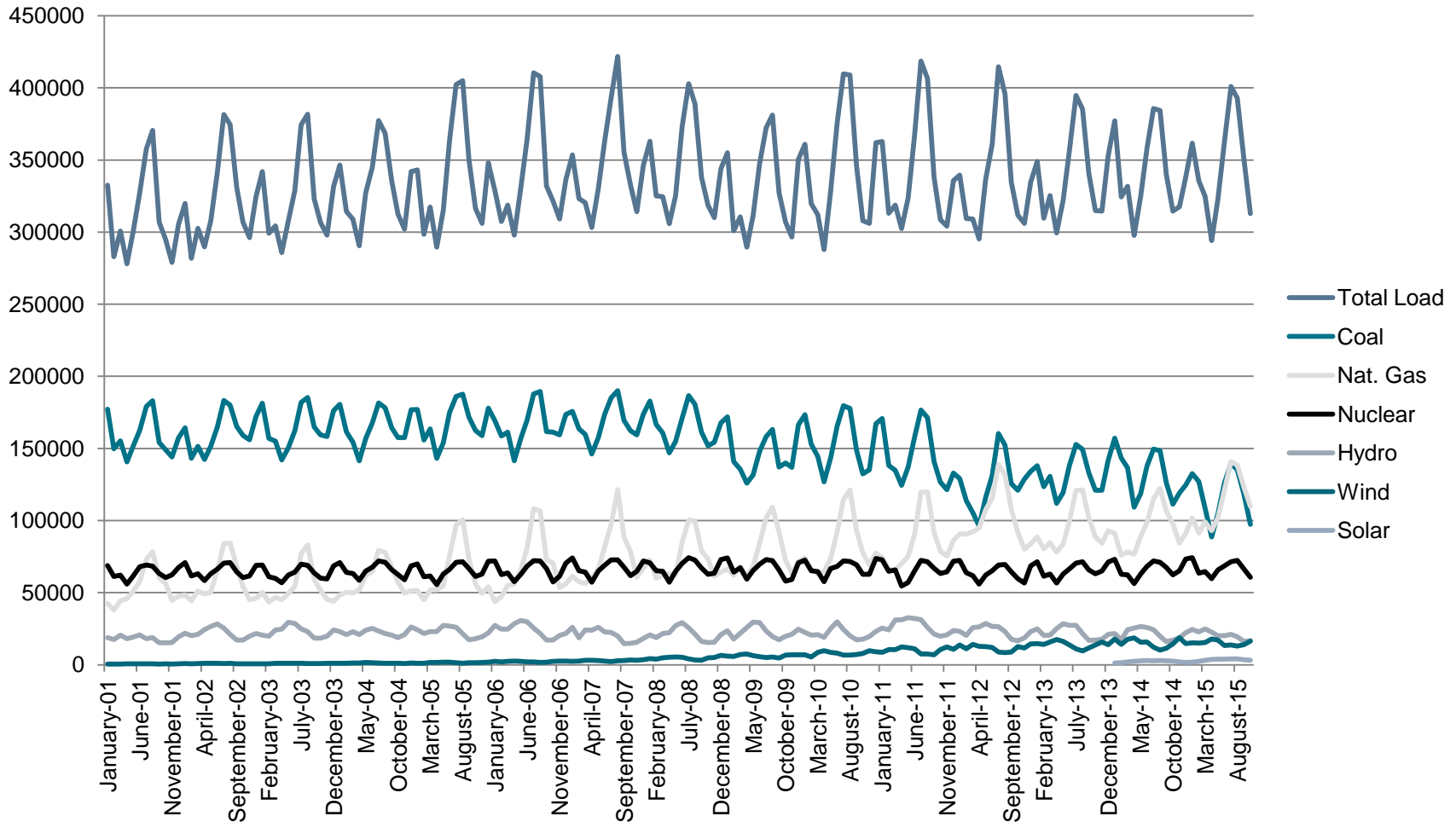
- Proposed Standards for Modified and Reconstructed Power Plants

2015

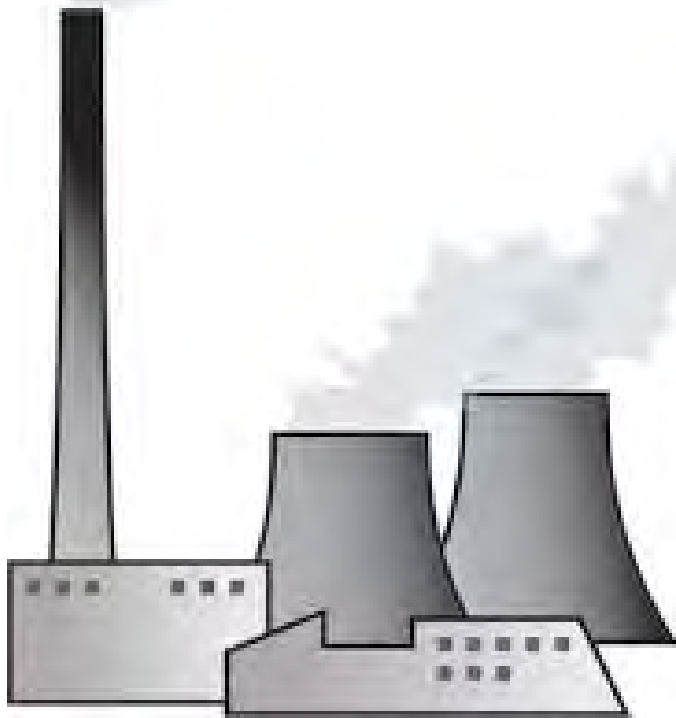
- Proposed Federal Plan for the Clean Power Plan

# Generation Profile

## Energy Generation in United States



## Adjust to cyclical operation!



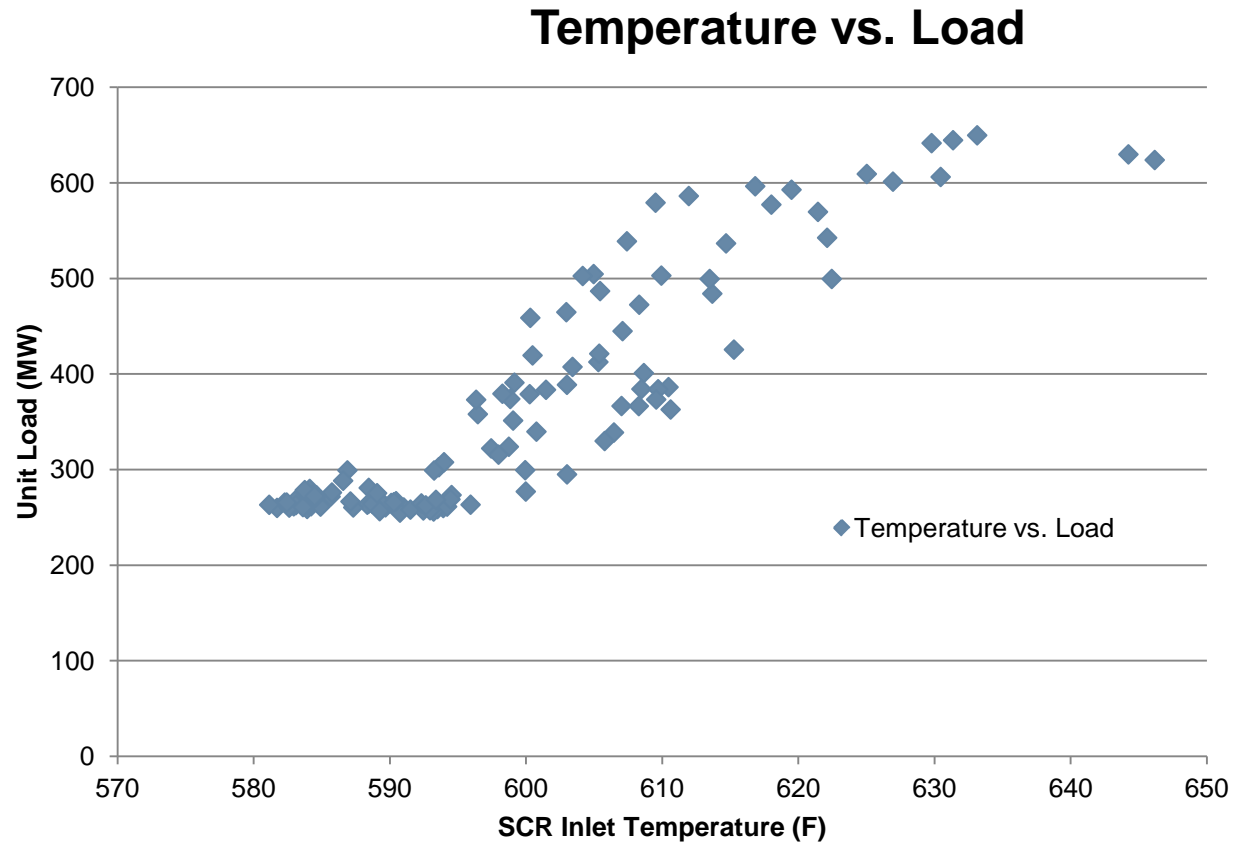
# Operational Impacts on SCR

- Lower SCR Temperatures
- Lower Flue Gas Velocities
- Ash Deposition on Catalyst
- ABS Formation
- SO<sub>2</sub> Oxidation Rate Changes
- Ammonia Slip Potential
- Mercury Oxidation Rate Changes
- Lower NO<sub>x</sub> and SO<sub>x</sub> Concentrations



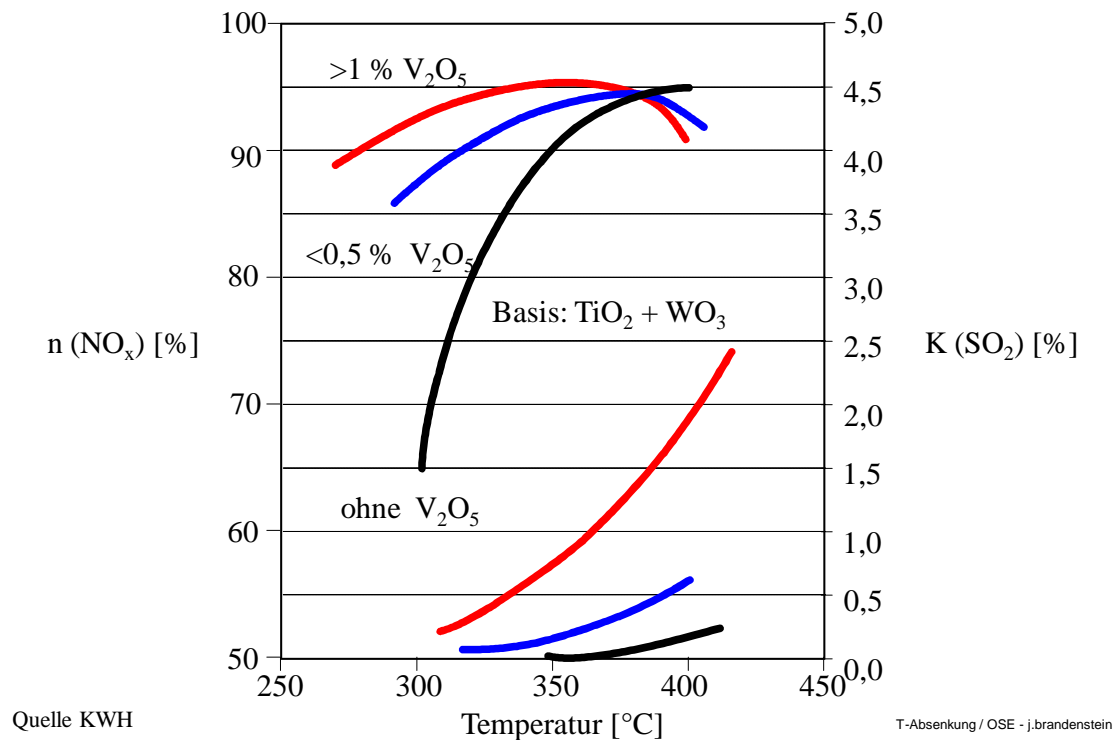
# Flue Gas Temperatures

- Load drops include drops in temperature across the SCR
- Degree of change varies from unit to unit



## Why Not Worry?

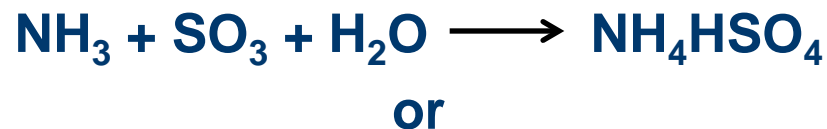
- Temperatures are generally above minimum temperature for DeNOx reaction to occur



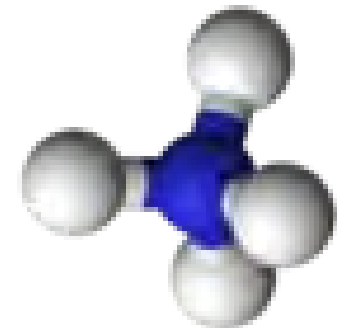
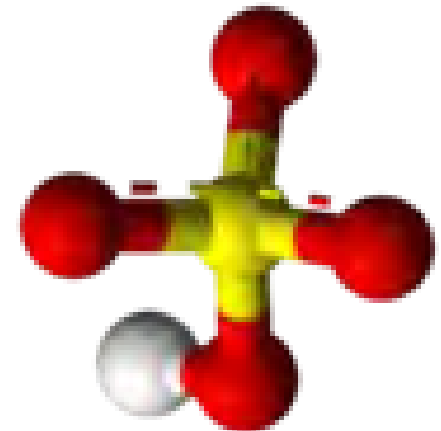
## Why Worry?

- Generally based on formation of ammonium salts
- For coal fired power plants, the concern is

### Ammonium Bisulfate

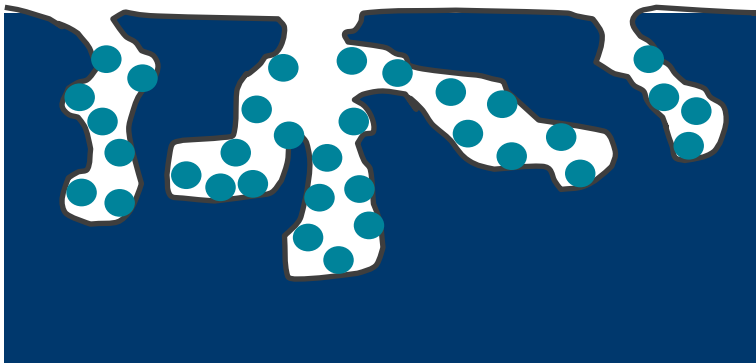
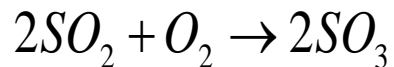
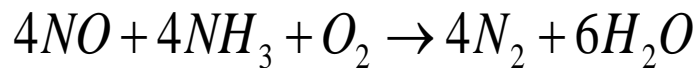


### Ammonium Sulfate

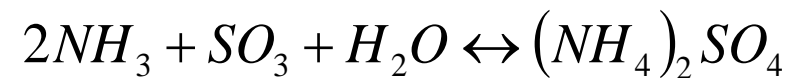
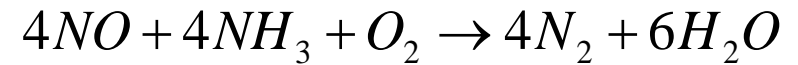


# Ammonium Pore Condensation

## Above Dew Point Temperature



## Below Dew Point Temperature



# Ammonium Pore Condensation

- **Fills in the pores and blocks the active sites**
- **Is dependent on the minimum temperature in flue gas – not average**
- **Higher than the minimum because of capillary forces in the pore structure**
- **However, this process is generally reversible!**



## Flow rate decreases help with removal efficiency:

Longer residence time

Linear, area and space velocities are decreased

$$A_V = \frac{\dot{V}_{FG}}{S_A}$$

$$SV = \frac{\dot{V}_{FG}}{V_{Cat}}$$



All have a positive impact on the SCR reactor performance

## Lower linear velocity also results in:

Lower pressure drop

Lower erosion

# Flue Gas Flow Rate – Ash Deposits

## Ash Buildup on Catalyst During Low Load



**Ash sweepers can offer a solution for eliminating ash buildup problems**



## Ash buildup leads to less surface area

Linear, area and space velocities are increased!

Residence time is decreased!

## Ash buildup has a negative impact on performance

$$A_V = \frac{\dot{V}_{FG}}{S_A}$$

$$SV = \frac{\dot{V}_{FG}}{V_{Cat}}$$



## Higher linear velocity also results in:

Higher pressure drop

Higher erosion

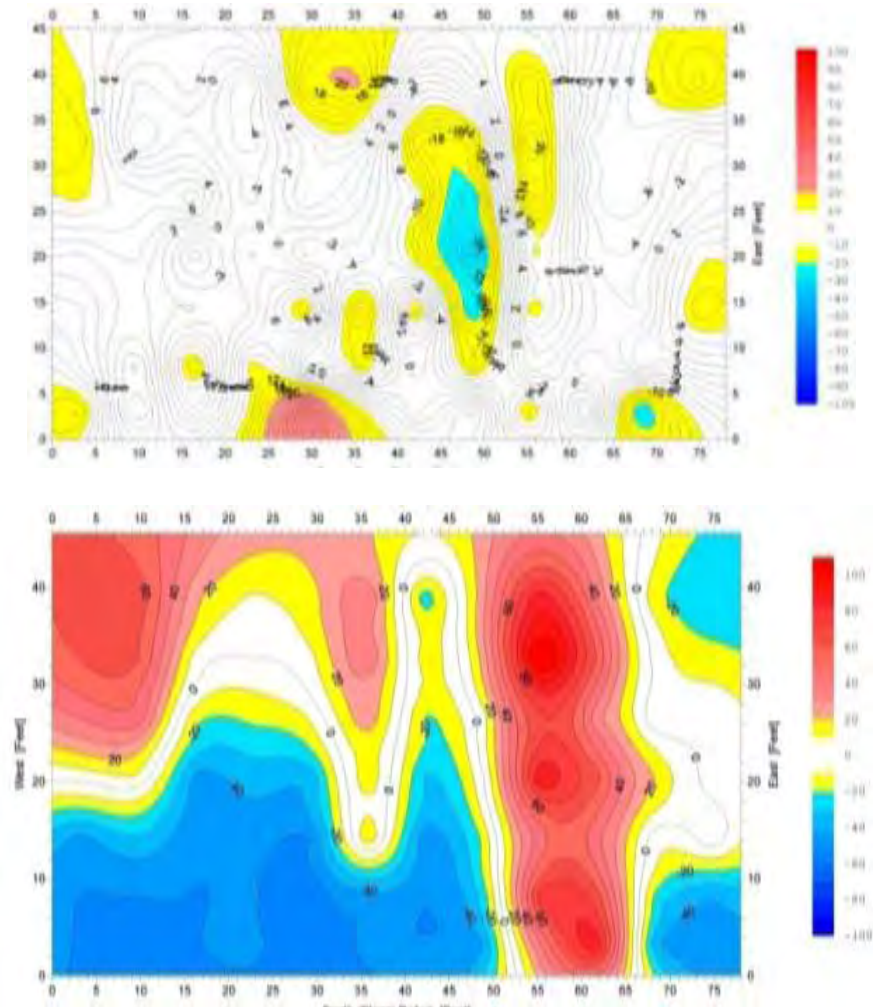
# Flue Gas Flow Rate

## Plugging of Catalyst Can Lead to Erosion



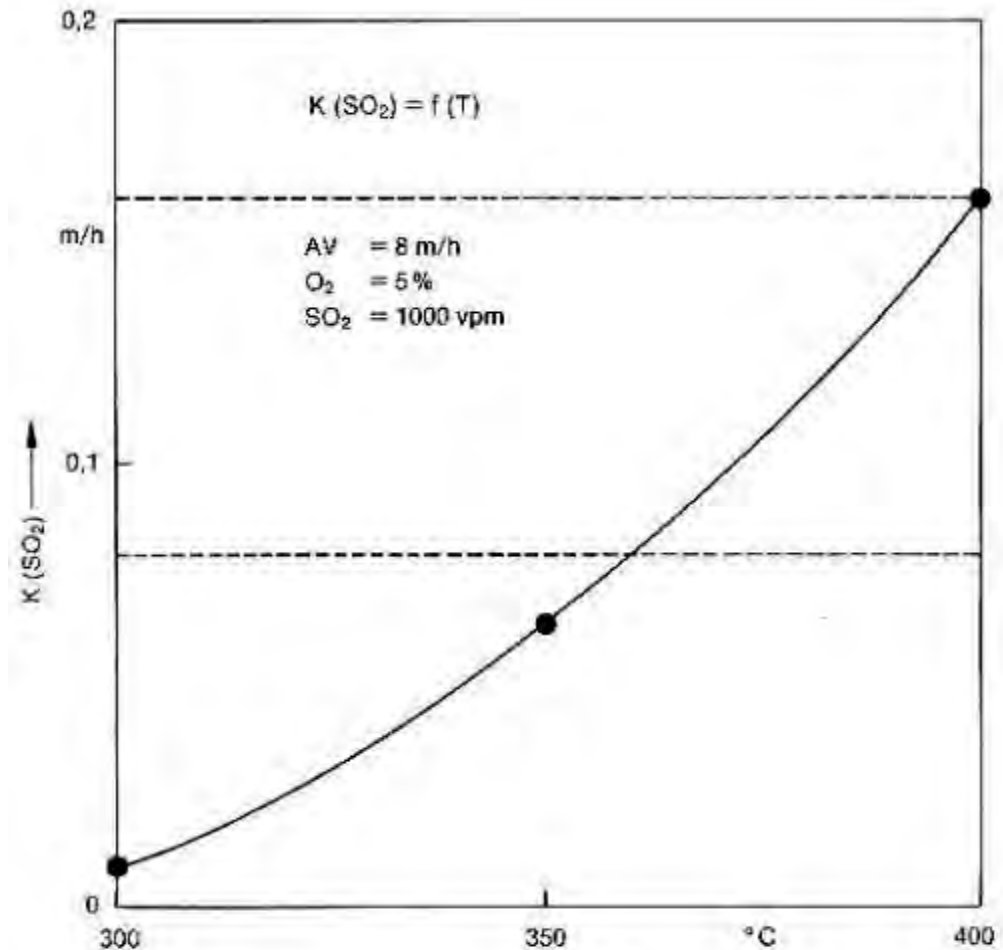
# Ammonia Slip Issues

- Unit is generally tuned at full load and design NO<sub>x</sub> removal efficiency
- NO<sub>x</sub> profile can change with reduced load operation and different mill / burner combinations
- Ammonia slip can occur



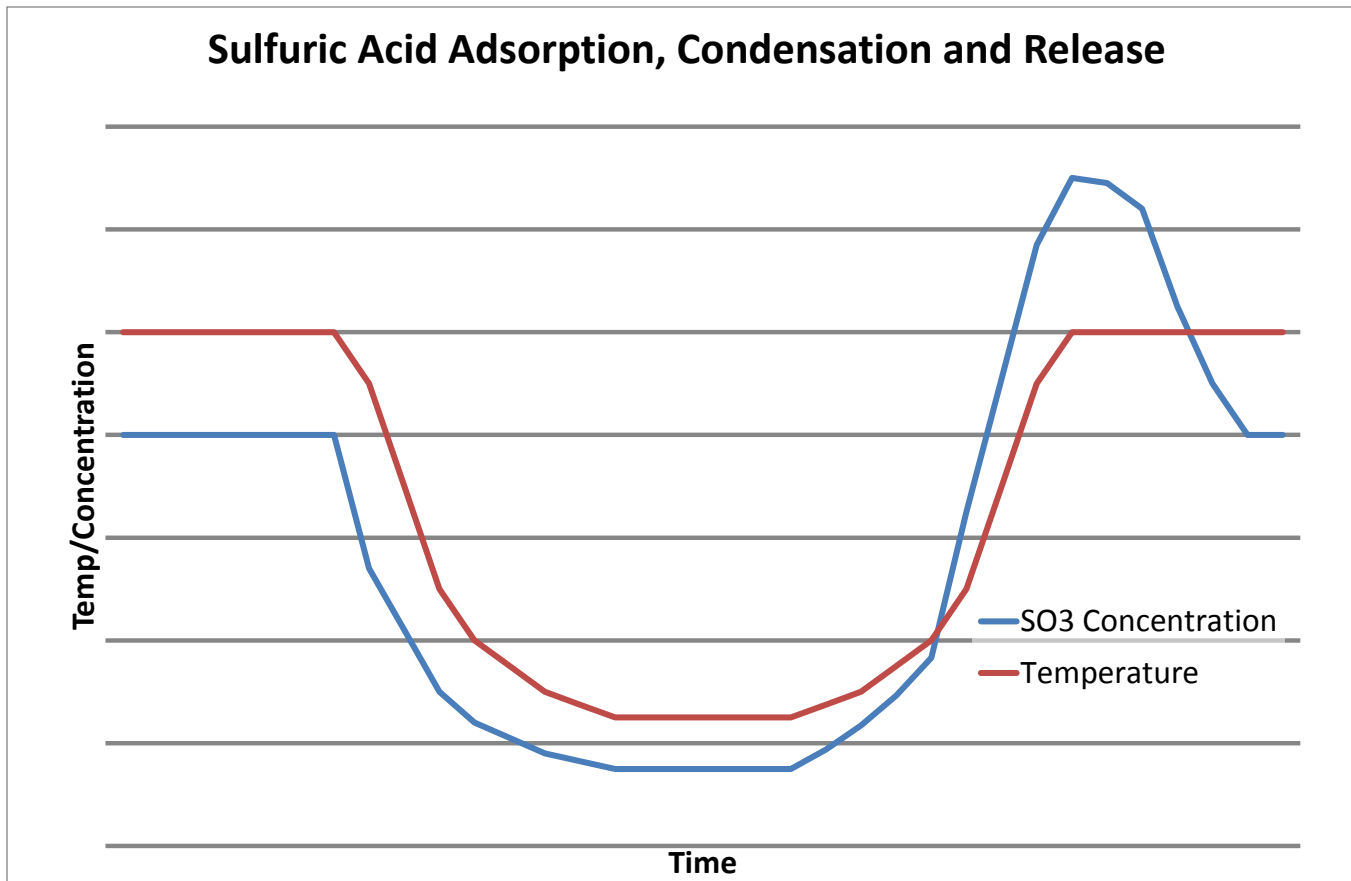
# SO<sub>2</sub> to SO<sub>3</sub> Conversion

- SO<sub>2</sub> oxidation decreases with temperature
- At low temperatures, conversion rates become less of an issue
- Even though longer residence time, temperatures are too low to impact.



**Figure 4**  
Effect of Temperature on SO<sub>2</sub> Conversion Constant

# SO<sub>3</sub> Concentration over Temperature

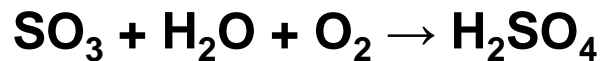


# Corrosion in the SCR

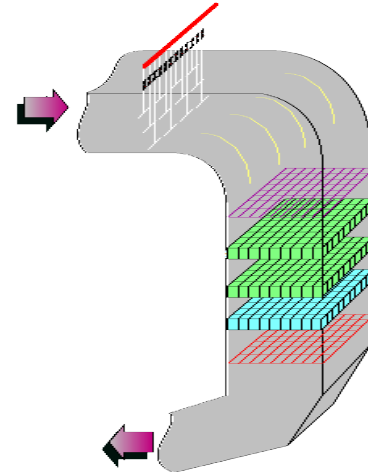
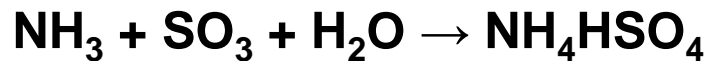


## Undesired Side Reactions in the Air Heater:

- **SO<sub>3</sub> condensation:**



- **Ammonium Bisulfate ABS formation:**



# Mercury Oxidation

## Impacts of Mercury Oxidation on Temperature and Flow:

- Oxidation rate increases with temperature decrease
- Hg oxidation increases due to lower  $A_v$
- Lower ammonia values increases Hg oxidation



# What Can Be Done?

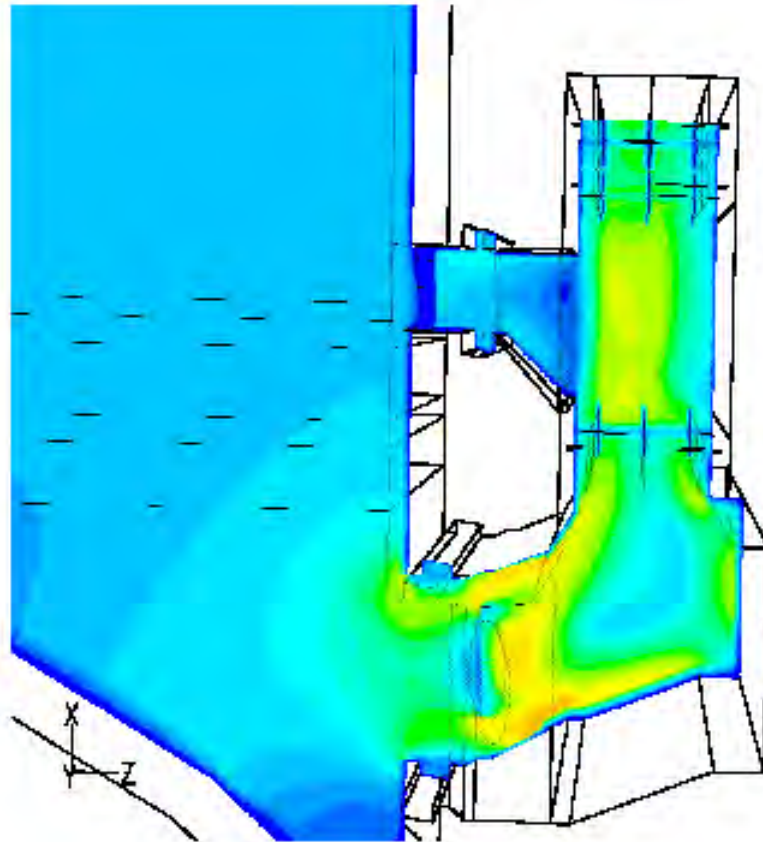
## SCR Temperatures

- **Economizer bypass operation / maintenance**
- **Static mixers to evenly distribute the temperature and gas concentrations**
- **Determine what is the actual minimum operating temperature**
- **Operate at lower temperatures and allow the ABS build up in the catalyst pores, if the ABS can be ‘burned off’ again at full load**



# Improve Temperature Distribution

## Economizer Bypass Installation / Maintenance

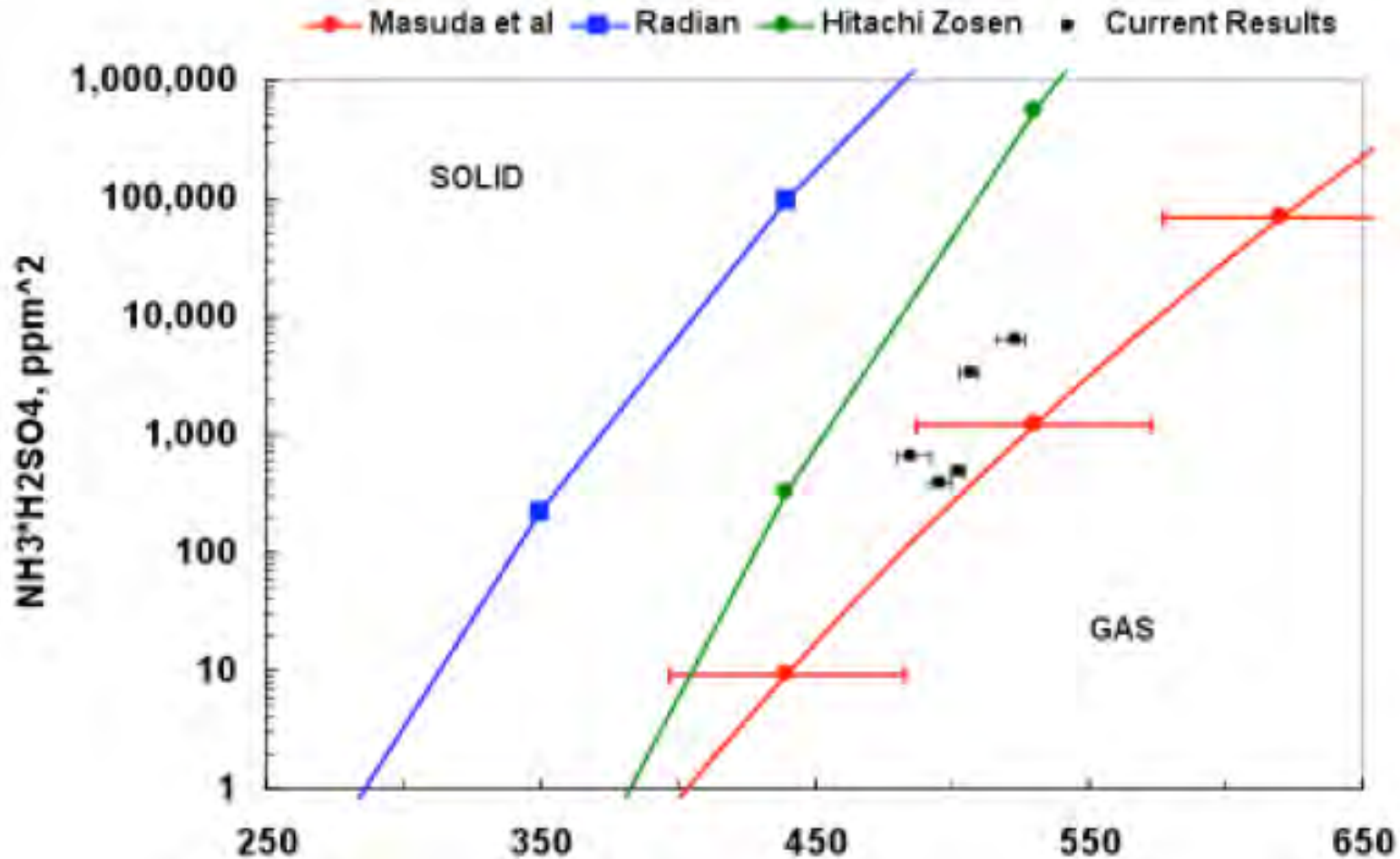


# Static Mixers

## Addition of Static Mixers Upstream to Even Distribution



# What Temperature to Operate?



Summary of Selective Catalytic Reduction System Operational Issues at Low Load. EPRI, Palo Alto, CA: 2010. 1021208

# How Much SO<sub>3</sub> in Flue Gas?

1. **Minimum temperature generally set by how much SO<sub>3</sub> is in the flue gas**
2. **These have been generally set up based on original design**
3. **Potential to measure SO<sub>3</sub> concentration online in flue gas**



**Change in Minimum  
Operating Temperature**

# Flue Gas Flow

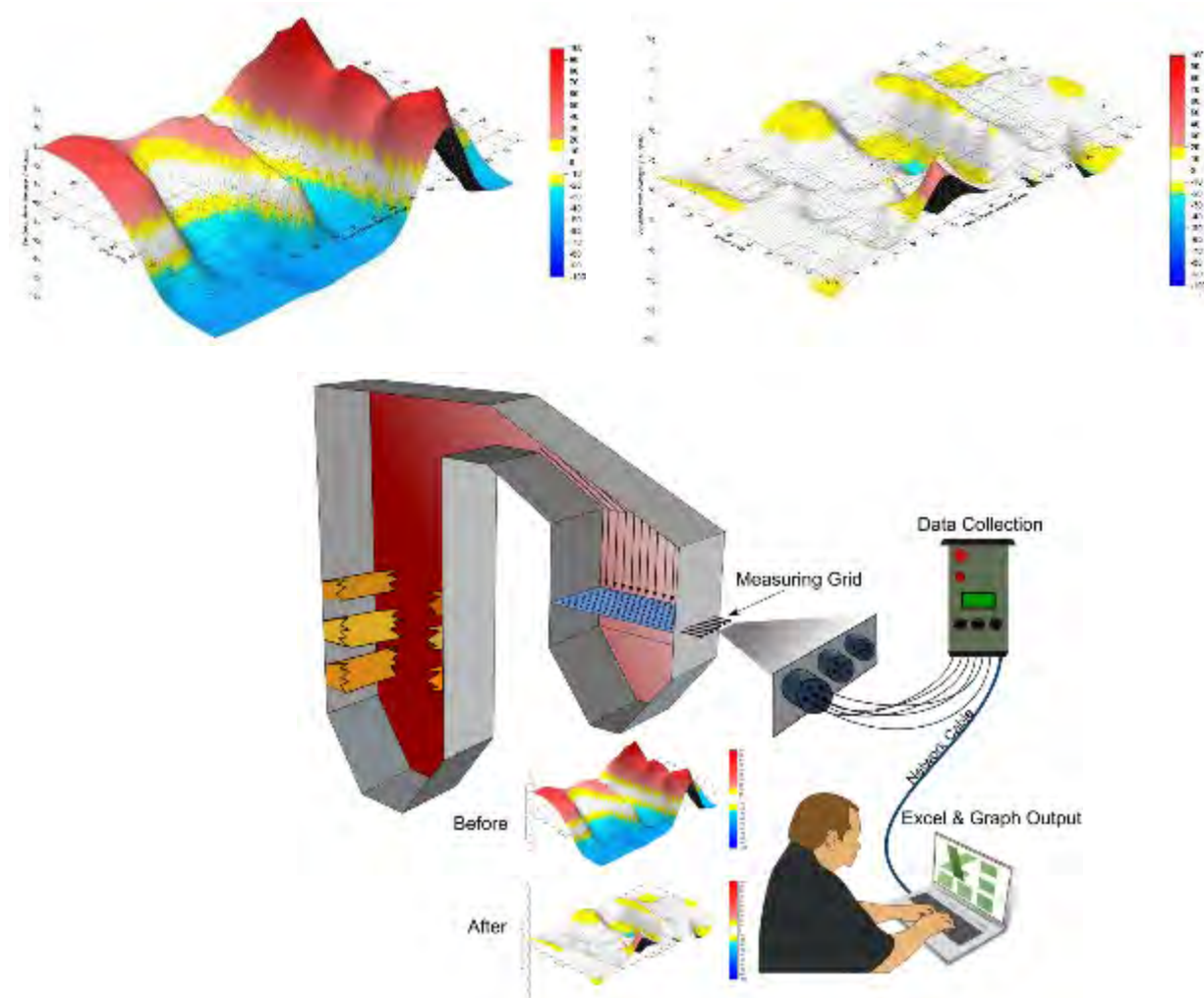
Flow modeling to address fly ash deposition

Installation of ash sweepers to assist with cleaning



# AIG Tuning

- Determine NOx profile at typical load range
- Tune reactor at low loads and compare to full load tuning
- Find optimum load for reactor tuning



# Questions ?

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